

**Proposals for power projects in Karnataka**

4286. SHRI M.V. RAJASEKHARAN: Will the Minister of POWER be pleased to state:

(a) the number of power Project proposals received from Government of Karnataka (Government/Private Sectors);

(b) how many proposals are cleared and how many proposals are pending (Government/Private Sectors); and

(c) the reasons for pendency?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) to (c) In the last five years, eleven Detailed Project Reports (DPRs) were received from Karnataka from State and Private Sectors for grant of Techno-Economic Clearance (TEC). Out of these, two project proposals have been cleared. One project proposal has been returned due to non tie-up of essential inputs. Other eight project proposals have been returned with the observation that they do not require TEC as their cost is less than the financial limit notified for obtaining TEC. No proposal is pending at present.

**Techno-Economic Clearance by CEA**

4287. SHRI ABU ASIM AZMI: Will the Minister of POWER be pleased to state:

(a) the details of private sector power projects which were given Techno-Economic Clearance by the Central Electricity Authority and what is their capacity;

(b) which projects have since been commissioned along with their generation capacity in M.W.; and

(c) which projects are under consideration and by when these are likely to be given approval?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) The details of private sector power projects accorded Techno-Economic Clearance (TEC) by the Central Electricity Authority (CEA), also indicating their respective capacities, are enclosed at Statement (*See below*).

(b) Among the private sector power projects accorded TEC by CEA, the projects/capacity commissioned is indicated in Column 4 of the above mentioned Statement.

(c) At present, only one thermal scheme namely Surat Lignite Thermal Power Project (250 MW) of M/s. Gujarat Industries Power Company Limited (GIPCL) is under examination with the CEA. The TEC meeting for this project has been held on 18.3.2003. The letter conveying TEC could be issued after the pending issues *i.e.* revised cost estimates and clearance from the Ministry of Environment and Forests are tied up by the project developers.

**Statement**

*Private Power Projects accorded Techno-Economic clearance by the Central Electricity Authority*

SI.	Name of the Project No.	Capacity (MW)	Capacity Commissioned (MW)
1	2	3	4
Himachal Pradesh			
1.	Baspa Stage-II Hydro-Electric Project (HEP)	300	
2.	Malana HEP	86	86
3.	Dhamwari Sunda HEP	70	
4.	Allain Duhangan HEP	192	
5.	Karcham Wangtoo HEP	1000	
Uttar Pradesh			
6.	Rosa Thermal; Power Project (TPP)	567	
Uttaranchal			
7.	Vishnuprayag HEP (M/s. JPVL)	400	
8.	Srinagar HEP (M/s. Duncans North Hydro Power Co. Ltd.)	330	
Rajasthan		702.7	
9.	Dholpur CCGT (M/s. RPG Dholpur Power Co. Ltd.)		
10.	Barsingsar TPP (M/s. Hindustan Vidyut Corporation Ltd.)	500	
Madhya Pradesh		400	
11.	Maheshwar HEP (M/s. Shree Maheshwar Hydrel Power Corp. Ltd.)		

1	2	3	4
12.	Bina TPP (M/s. Bina Power Supply Co. Ltd.)	578	
13.	Narsinghpur CCPP (M/s. GBL Power)	166	
14.	Guna CCGT (M/s. STI Power India Ltd.)	330	
15.	Pench TPP (M/s. Pench Power Ltd.)	500	
16.	Bhander CCGT (M/s. Bhander Power Ltd.)	342	
17.	Pithampur DGPP (M/s. Shapoorji Pallonji Power Co. Ltd.)	119.7	
18.	Ratlam DGPP (M/s. GVK Power (Ratlam) Ltd.)	118.63	
19.	Khandwa CCGT (M/s. Madhya Bharat Energy Corp. Ltd.) Chhattisgarh	171.17	
20.	Korba (East) TPP (M/s. Daewoo Power India Ltd.)	1070	
21.	Bhilai TPP (M/s. Bhilai Power Supply Comp.)	574	
22.	Korba (West) Extn. (M/s. ITPL)	420	
23.	Raigarh TPP (M/s. Jindal Power Ltd.) Gujarat	550	
24.	Paguthan CCGT (M/s. Gujarat Powergen Energy Corp. Ltd.)	654.7	655
25.	Hazira CCGT (M/s. Essar Power Ltd.)	515.0	515
26.	Baroda CCGT (M/s. GIPCL)	167.0	167
27.	Surat Lignite TPP (M/s. GIPCL)	250.0	250
28.	Jamnagar TPP (M/s. Reliance Power Ltd.) Maharashtra	500.0	
29.	Dabhol CCGT (M/s. Dabhol Power Co.)	2184	740
30.	Bhadravati TPS (M/s. Central India Power)	1072	

1	2	3	4
31.	Patalganga CCGT (M/s. Reliance Patalganga Power) Andhra Pradesh	447.1	
32.	Jegurupadu CCGT (M/s. GVK Industries)	216	216
33.	Godavari CCGT (M/s. Spectrum Power Generation Ltd.)	208	206.2
34.	Vizag TPS (M/s. HNPCL)	1040	
35.	Ramagundam Extn. (M/s. BPL Group)	520	
36.	Kondapally CCGT (Kondapally Power Ltd.)	350	350
37.	Krishnapatnam 'B' TPP (BBI Power Krishnapatnam Co.)	520	
38.	Vemagiri CCGT (Ispat Power Limited) Karnataka	492	
39.	Toranagallu TPS (M/s. Jindal Tractebel Power Co.)	260	260
40.	Mangalore TPS (M/s. Mangalore Power Co.)	1013.2	
41.	Nagarjuna TPP (M/s. Nagarjuna Power Corporation Ltd.)	1015	
42.	Bangalore CCPP (M/s. Peenya Power) Tamil Nadu	107.6	
43.	Neyveli TPS-Zero Unit (M/s. ST- CMS Electric Co.)	250	250
44.	Pillaiperumalnallur CCGT (M/s. PPN Power Generating Co.)	330.5	330.5
45.	North Madras TPS-II (M/s. Videocon Power)	1050	
46.	Basin Bridge DGPP (M/s: GMR Vasavi Power Corporation)	200	200
47.	Tuticorin TPP St. IV (M/s. SPIC Electric Power Corporation)	525	

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1	2	3	4
48.	Samayanallur DGPP (M/s. Madurai Power Corp. Pvt. Ltd.)	106	106
49.	Samalpatti DGPP (M/s. Samalpatti Power Co.)	106	105.66
50.	North Chennai TPP (M/s. Tri-Sakthi Energy Private Limited)	525	
51.	Cuddalore TPP (M/s. Cuddalore Power Company)	1320	
52.	Vembar CCGT (M/s. Indian Power Projects Limited)	1873	
	Kerala		
53.	Vypeen CCGT (M/s. Siasin Energy Ltd.)	679.2	
54.	Kannur CCGT (M/s. Kannur Power Projects Ltd.)	513	
	Orissa		
55.	Ib Valley TPS (Units 5 &-6) (AES IB Valley Corp.)	500	
56.	Duburi TPP Units 1 & 2 (Kalinga Power Corporation)	500	
57.	Jalaput D	18	
	West Bengal		
58.	Balagarh TPS (M/s. Balagarh Power Com.)	500	
59.	Bakreshwar TPP (Bakreshwar Power Gen. Co. Ltd.)	420	
60.	Gouripore TPP (Gouripore Power Company)	150	
	Jharkhand		
61.	Jojobera TPP (M/s. Jamshedpur Power Co.)	240	240
TOTAL		30824.5	

\*Of the total capacity of 2184 MW, Phase-I of the project with a capacity of 740 MW has been fully commissioned.