(b) The Headquarters of NER Transmission System and NER Load Despatch Centre are located in Shillong and are presently operating from rented building. Government of Meghalava, (Revenue Department) have issued Gazette Notification in June, 1999 for acquisition of land of Shillong for these offices. There is no proposal to shift the Headquarters of NER Transmission System and NER Load Despatch Centre to Guwahati.

### Power Projects in Private/Public Sectors

1468. SHRI C.O. POULOSE: Will the Minister of POWER be pleased to state:

- (a) how many power projects have been approved in the private sector as well as in the public sector in the country during the last two years;
  - (b) how many projects are pending;
  - (c) how many are in implementation stage; State-wise; and
  - (d) what are their names and details thereof?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) 64 power project aggregating to 30523 MW in Public Sector as well as Private Sector were accorded techno-economic approval by CEA during 1997-98 to 1999-2000 (till date). Of this, 23 projects of 9775 MW capacity were given TEC during 1997-98 and 22 projects of 9293 MW were given TEC during 1998-99.

- (b) As on 29.2.2000, 18 Power Projects (10 in Private Sector and 8 in Public Sector) are under consideration for accord of Techno-Economic Clearance. These schemes would be considered for accord of Techno-Economic Clearance as soon as pending inputs are tied up by the Project Authorities.
- (c) and (d) A list of 88 hydro and thermal projects presently under construction is enclosed in the Statement.

# RAJYA SABHA

## Statement

S.No. N	ame of the project	State	Capacity (MW)
Sanction	ed/on-going schemes		
Hydro			
1. N	athpa Jhakri/NHPC	H.P.	1500
	ulhasti/NHPC	J and K	390
3. C	hemera St. IL/NHPC	H.P.	300
4. T	ehri St. 1/THDC	U.P.	1000
5. D	hauliganga/NHPC	U.P.	280
	oel Karo/NHPC	Bihar	710
7. D	oyang/NEEPCO	Nagaland	75
	anganadi/NEEPCO	Ar. Pr.	405
	uirial/NEEPCO	Mizoram	60
10. K	opili St. IL/NEEPCO	Assam	25
11. L	oktak DS/NHPC	Manipur	90
12. T	eesta St. V/NHPC	Sikkim	510
13. G	hanvi	H.P.	22.50
14. L:	argi	H.P.	126
15. U	hi III	H.P.	100
16.A U	pper Sindh II	J and K	70
B. U	pper Sindh Extn.	J and K	35
17. K	ishanganga	J and K	330
18. Se	ewa St. III	J and K	9
19. C	henani St. III	J and K	7.5
20. R	anjit Sagar	Punjab	600
21. SI	nahpurkandi	Punjab	168
22. L	akhwar Vyasi	U.P.	420
23. M	lenari Bhali-II	U.P.	304
24. K	atapathar	U.P.	19
25. Sı	rinagar	U.P.	330
26. Ja	ıkham	Rajasthan	5
27. Sa	ardar Sarovar	Gui/M.P./Mah.	1450
28. B	ansagar Tons PH II and III	M.P.	90
	ansagar Tons PH IV	M.P.	20
	idira Sagar	M.P.	1000
	oyna StIV	Mah.	1000
	hatghar PSS	Mah.	250
	hivpuri PSS	Mah.	90

S.No.	Name of the project	State	Capacity (MW
34.	Srisailam LBPH	A.P.	900
35.	Singur	A.P.	15
36.	Brindavan	Karnataka	12
37.	Sarpadi	Karnataka	90
38.	Sharavathi Tail Race	Karnataka	240
39.	Malankara	Kerala	10.50
<b>4</b> 0.	Kuttiyadi Tail Race	Kerala	3.75
<b>11</b> .	Kuttiyadi Extn.	Kerala	50
<b>4</b> 2.	Parson's Valley	T.N.	30
<b>43</b> .	Pykara Ultimate	T.N.	150
44.	Kalpong	A & N	5.20
<b>4</b> 5.	Chandil	Bihar	8
16.	North Koel	Bihar	24
17.	Upper Indravati	Orissa	600
18.	Potteru	Orissa	6
<b>4</b> 9.	Balimela Extn.	Orissa	150
<b>5</b> 0.	Balimela Dam Toe PH	Orissa	60
51.	Ramman St. I	W.B.	36
52.	Purulia PSS	W.B.	900
53.	Rolep-I	Sikkim	9
54.	Karbi Langpi	Assam	100
55.	Dhansiri	Assam	20
56.	Likim Ro	Nagaland	24
57.	Dadupur	Haryana	6
58.	Baspa St. II	H.P.	300
59.	Malana	H.P.	86
50.	Vishnu Prayag	U.P.	400
51.	Maheshwar	M.P.	400
51. 52.	Boothathankettu	Kerala	16
De. Therm		Relate	10
1 1161 11	161		
53.	Suratgarh St. I U-1 and 2	Rajasthan	2×250
54,	Suratgarh St. II U-3 and 4	Rajasthan	2×250
55.	Panipat St. IV	Haryana	210
56.	Faridabad CCGT	Haryana	3×143
57.	Ratlam U-1 to 8	M.P.	8×14.829
58.	Khaperkheda Extn. St.II U-3 and 4	Mah.	2×210
6 <del>9</del> .	Dabhol CCGT	Mah.	1444
70.	Visakhapatnam TPP U-1 and 2	A.P.	2×520
71.	Ramagundam TPP U-1 and 2	A.P.	2×260
72.	Vemagiri CCPP GT-I and II ST-I and II	A.P.	492

S.No	. Name of the project	State	Capacity (MW)
73.	Kondapalli CCGT GT-I and II ST	A.P.	350
74.	Peddapuram CCGT	A.P.	200
<b>75.</b>	Bidadi CCPP	Karnataka	200
76.	Bellary DGPP	Karnataka	27.8
<i>7</i> 7.	Simhadri TPS U-1 and 2	A.P.	1000
<b>7</b> 8.	Ramagundam TPP St. III	A.P.	500
<b>79</b> .	CCGT Power Project (Cochin) GT 1, 2 & 3 ST	A.P.	173
80.	Kovilkalappal CCPP	T.N.	107.8
81.	Neyveli Zero TPS	T.N.	250
82.	Samalpatti DGPP U-1 to 7	T.N.	105.66
83.	Pillaiperumalanallur	T.N.	330.5
84.	Neyveli TPS-I U-1&2	T.N.	2×210
85.	Jojobera TPP U-1 & 2	Bihar	2×120
86.	Talcher STPP St. II U-3 to 6	Orissa	4×500
87.	Bakreswar TPP U-1, 2 & 3	W.B.	3×210
88.	Leimakhong DG U-1 to 6	Manipur	6×6

#### World Bank Loan for Power Sector

1469. SHRI C.O. POULOSE: Will the Minister of POWER be pleased to state:

- (a) the total amount of loan received from the World Bank for the improvement and development of power sector in the country, State-wise:
  - (b) whether the loan received have been fully utilised; and
  - (c) if so, the details thereof and if not, the reasons therefor?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) State-wise details of amount of loan sanctioned by the World Bank/IBRD for the improvement and development of power sector in different States and the utilisation of these loans is given in the Statement (See below).

(b) and (c) The loans have not been fully utilised in case of some of the projects for different reasons like non-fulfillment of loan covenants, failure to implement agreed upon action and project delays.