

(i) 84 MW, that is full share of U.P. in Dadri NCTPS.

(ii) 137 MW that is 50% of the allocated share of U.P. in Dadri Gas Power Station, (iii) 110 MW out of 154 MW allocated share of U.P. in Narora Atomic Power Station.

(iv) 129 MW that is full share of U.P. in Chamera HPS. At present there is no diversion of share of Uttar Pradesh from Unchahar Thermal Power Station.

The balance firm allocation to Uttar Pradesh at present at the Central Sector Power Stations is around 2372 MW. Besides, Uttar Pradesh has also been allocated 126 MW from unallocated quota in Central sector stations.

Power Plants in Ner

2244. SHRI ONWARD L. NONGTUDU: Will the Minister of POWER be pleased to state:

(a) the power plants presently under execution in the North-Eastern Region (NER) particularly in Meghalaya, in public and private Sectors and the progress achieved so far, during the last two years; and

(b) the details of projects/proposals forwarded by the State Governments of NER to the Central Electricity Authority and the present status of implementation of these projects/proposals, project-wise?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): At present 8 Nos. HE projects are under execution in N.E. Region out of which 5 projects are in Central Sector and 3 in the State Sector. Three thermal projects belonging to the State Sector are also under execution. There are no private sector projects under execution. The details are given in Statement-I. (*See below*).

(b) The details of projects cleared by Central Electricity Authority (CEA) and awaiting investment sanction/projects under examination in CEA/projects returned to project authority are given in Statement-II.

Statement-I

Name of the Project	Likely date of Commissioning	Present status
1 2 C 'DRO e ntral Sector 1. Doyang-Nagaland (75 MW NEPCO.	3 •) 1999-00	4 Dam works are in progress. Other civil works completed. Pre- commissioning Tests of Unit 1

[22 December, 1999]

RAJYA SABHA

1	2	3	4
			completed. Unit 3 is being boxed up. Erection of unit 2" in progress.
2.	Ranganadi-Ar. Pr. (405 MW) NEEPCO.	2001-02	Civil works in progress. Supply and erection of TG Sets in progress.
3.	Tuirial-Mizoram (60 MW) NEEPCO	2005-07	Pre-construction and infrastructure works have been taken up. Technical offer for the review consultant awarded.
4.	KDpiliSt.H-Assam(25MW) NEEPCO	2003-04	CCEA clearance accorded. LOI for TG equipments & package-! placed.
5.	Koktak Down Stream- Manipur(90MW)NHPC	6 years and 6 month from Date of Govt. Approval.	Infrastructure works are being taken up.
<i>State Sector</i>			
6.	Karbi Langpi Lower Borpani Assam (100 MW)	2003-04	HRT, HP tunnel and penstock works completed. The erection of BF valve and major portion of TG equipment completed. Due to poor performance in joint sector the contract was cancelled and the State Govt, handed over the project to ASEB for execution as per Supreme Court order.
7.	Dhansin-Assam (20 MW)	2002-03	Works are at standstill due to poor cash flow and law & order problem.
8.	Likim Ro-Nagaland (24MW)	2001-02	Civil works in progress. Supply of TG Sets and switch yard equipments completed.
THERMAL			
<i>State Sector</i>			
9.	Gas based CCGT at Amguri Assam (8x30 GT+4x3+ST MW)	Beyond 9th Plan	Availability of Gas for this project is expected by the end of 9th Plan only. As such the project commissioning is slipping beyond 9th Plan.
10 .	Leimakhong DG PP Heavy fuel Manipur (6x6 MW)	2000-01	Turn Key contract has been placed on BHEL in 11/97 Due to paucity of funds, Lcs for imported and indigenous equipments could not be opened.

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Statement II

[22 December, 1999]

S.No.	Name of Proj/JLC(MW)	Present status	
A. Cleared by CEA & awaiting investment sanction.			
1.	Tuivai HE Project (3x7D)-Mizorani	TEC cleared on November, 1998. Pre PIB held on 10.9.1999.	
2.	Myntdu(Leska) HE Project ST. I — (2x42)-Meghalaya	TEC cleared during April, 1999.	
3.	Kameng HE Project (4x150^ - Arunachal Pradesh	TEC accorded during April, 91 for implementation by NEEPCO in Central Sector. Later on the project was transferred to State Sector. Now the project has been again transferred to NEEPCO on 31.3.1999. Revised cost estimates submitted by NEEPCO are under examination in CEA.	
B. Under examination in CEA			
4.	Waste Heat Recovery Unit GT-Lakwa (47.5) Assam	Received in CEA in July, 1999	
5.	Bairabiu DGPP (Heavy fuel) (2x54-2x5)-Mizoram	Received in CEA in October, 1999.	
6.	Dimapur DGPP (Heavy fuel) (4x6) - Nagaland,	Received in CEA in June, 1999.	
C. Details of schemes returned for resubmission.			
S.No.	Name of scheme/State	Executing Agency Capacity(MW)	Installed
1.	Ranganadi St. II - Ar. Pradesh	NEEPCO	3x60
2.	Karbi Langpi (Lower Borpani) -Assam	ASEB	2x50
3.	Karbi Langpi (Upper Borpani)-Assam	ASEB	2x50
4.	Lower Kopili - Assam	NEEPCO	3x50
5.	Demwe - Ar. Pradesh	NEEPCO	8x65
6.	Dihang - Ar. Pradesh	Brahmaputra Board	40x500
7.	Subansiri - Ar. Pradesh	Brahmaputra Board	12x400
8.	Tipaimukh - Manipur	Brahmaputra Board	6x250
9.	Irang - Manipur	State	4x15
10	Tuivai - Manipur	State	3x17