

Joint Coordination meetings are held regularly with the project authorities & major manufacturers for timely completion of works. A close watch is kept on the various constraints and timely corrective action is initiated by the State and the Union Governments.

More Power cut in future for Delhi

3801. SHRI KAMAL MORARKA:

SHRI H. HANUMANTHAPPA:

Will the Minister of POWER be pleased to state:

(a) whether Delhi is likely to face more Power cut in the near future;

(b) if so, the reasons therefor; and

(c) what steps are contemplated to ensure regular power supply without any power cuts?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI P. V. RANGAYYA NAIDU): (a) and (b) The power supply position in Delhi is, by and large, satisfactory. During the period April to July, 1993, against the requirement of 3835 million units (MU), the availability was 3787 MU, resulting in a marginal shortfall of 1.3 per cent. At present, there are no notified power cuts in Delhi. As a result of the current dry spell in the Northern Region, the power demand in various Constituent States, including Delhi, has increased substantially. As a result of this, the Northern Grid is operating at critical frequency parameters and Delhi Electric Supply Undertaking (DESU), has, at time, to resort to load shedding in order to save the grid from total collapse. However, within the system constraints, every effort is made to provide maximum possible assistance to Delhi from the Northern Grid to minimise the deficit.

(c) With a view to improve the power supply position, DESU is installing 3 × 34.07 MW Waste Heat Recovery Units at the existing Gas Turbines. Delhi has 90% share in the 840 MW National Capital Thermal Power Project coming up at Dadri. Allocation of 90 MW has also been made in the 817 MW Gas-based

station under installation at Dadri. Setting up of 400/450 MW Combined Cycle Gas Turbine Station at Bawana is also envisaged. A 400 KV Transmission Ring around Delhi is also under construction to facilitate drawal of additional power from the Rihand-Dadri System.

Total recoverable due of DESU

3802. SHRI MOHAMMED AFZAL alias MEEM AFZAL: Will the Minister of POWER be pleased to state:

(a) what is the total amount recoverable from the consumers by the Delhi Electric Supply Undertaking as on the 31st March, 1993;

(b) what is the number of Institutions against which the bills amounting to more than Rs. five lakh were outstanding; and

(c) what are the names and amount of the bills outstanding against these Institutions?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI P. V. RANGAYYA NAIDU): (a) to (c) The information is being collected and will be laid on the Table of the House.

Coal-Supplies to Power Stations in Delhi

3803. SHRI BISHAMBHAR NATH PANDE: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that three power stations in Delhi are facing coal shortage;

(b) if so, the details thereof and the reasons therefor; and

(c) what measures the Delhi Administration has taken to ensure regular supply of Coal to the power station?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI P. V. RANGAYYA NAIDU): (a) to (c) The three thermal power stations in Delhi are not facing any immediate shortage of coal. Position in this regard is regularly

reviewed and monitored at inter-ministerial level to ensure adequate supply of coal to the thermal power stations.

Gas-Based Power-Station at Basin Bridge

3804. SHRI BISHAMBHAR NATH PANDE: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that the work on 120 MW gas-based power station at Basin Bridge has begun;

(b) if so, the details thereof;

(c) whether it is also a fact that Japanese government are providing various kinds of help in completing the project; and

(d) what are the details of other gas-based power projects?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI P. V. RANGAYYA NAIDU): (a) and (b) Levelling of site in progress. Orders for main plant and equipment have been placed by Tamil Nadu Electricity Board on M/s. BHEL and Sumitomo Corporation, Japan in March, 1993

(c) The Overseas Economic Co-operation Fund, Japan has provided a loan assistance of 11450 Million Yen (Rs. 326.60 crores) for the execution of the above project.

(d) The details of gas based power projects planned to yield benefits in the country in the 8th Plan are given in the enclosed statement. (see below).

Statement

Details of the gas based power projects planned to yield benefits in the Country

Sl. No.	Name of the Project/ State	Capacity (MW)
CENTRAL SECTOR		
<i>Uttar Pradesh</i>		
1.	Dadri GT	555.00
<i>Haryana</i>		
2.	Faridabad CCGT	546.00

Sl. No.	Name of the Project/ State	Capacity (MW)
<i>Gujarat</i>		
3.	Kawas CCGT	538.00
4.	Gandhar CCGT	615.00
<i>Assam</i>		
5.	Kathalguri GT	270.00
<i>Tripura</i>		
6.	Agartala GT	84.00
		<u>2608.00</u>

STATE SECTOR INCLUDING PRIVATE SECTOR

Rajasthan

1. Ramgarh G.T. 3.00

Janamti & Kashmir

2. Panipore GT 100.00

Delli

3. DESU Waste Heat 102.00

4. Bawana CCGT 660.00

Gujarat

5. Utran Gas Based TP 78.00

Maharashtra

6. Uran Waste Heat Project 360.00

7. Trombay CCGT 180.00 Private Sector

Pondicherry

8. Karaikal GT 22.50

Tamil Nadu

9. Basin Bridge GT 120.00

Assam

10. Lakwa GT Phase-II 60.00

11. Amguri CCGT 360.00

Tripura

12. Rokhia GT Extension 16.00

2061.50

ALL INDIA TOTAL 4669.50