

THE MINISTER OF STATE IN THE MINISTRY OF PETROLEUM AND NATURAL GAS (SHRI JITIN PRASADA): (a) According to official statements and media accounts, the Inter-Governmental Framework Declaration (IGFD) to support the IPI gas pipeline project has been signed between Iran and Pakistan. Further, Gas Sale and Purchase Agreement (GSPA) between Iran and Pakistan has been concluded. Specifics of either IGFD or GSPA have not been made public.

(b) to (d) Do not arise in view of (a) above.

Leakages in Oil Plants

975. SHRI MOHD. ALI KHAN: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

- (a) whether leakages in some oil well recently caused panic at some plants;
- (b) if so, the details thereof, plant-wise; and
- (c) the steps being taken to prevent such occurrences in future?

THE MINISTER OF STATE IN THE MINISTRY OF PETROLEUM AND NATURAL GAS (SHRI JITIN PRASADA): (a) No, Madam.

(b) and (c) In view of the above, does not arise.

Fuel problems in Thermal Power Stations

976. SHRI MOHD. ALI KHAN: Will the Minister of POWER be pleased to state:

- (a) whether it is a fact that India's 36 per cent thermal power stations are facing acute fuel problem and are operating on coal stocks of less than a week, coinciding with summer;
- (b) if so, the details thereof, State-wise, especially in Andhra Pradesh, power station-wise; and
- (c) whether an action plan has been prepared to tackle such issues?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI BHARATSINH SOLANKI): (a) and (b) The coal supply position of thermal power stations in the country is not comfortable. As on 6th July 2009, out of total 78 coal based utility thermal power stations monitored by Central Electricity Authority on daily basis, 31 power stations were 'critical' having a coal stock of less than 7 days, out of which 10 power stations were 'supercritical' having a coal stock of less than 4 days. The All India Coal Stock was 11.055 Million Tonne (MT) against a normative requirement of 22 MT. Station-wise details of coal stock including power stations of Andhra Pradesh are enclosed as statement (See below).

(c) The following steps are being taken by the Government of India to enhance supply of coal to power stations:

- (i) Regular monitoring of supply of coal to Thermal Power Stations for optimizing coal supply to the power stations from various sources.
- (ii) Import of coal to the tune of 28.7 MT has been envisaged during 2009-10 to bridge the gap between requirement of coal and its availability from the domestic sources.
- (iii) New coal blocks are being allocated by the Ministry of Coal to power producers / utilities for captive mining to meet requirement of their power plants.

Statement

Coal stock position at various thermal power stations in the country

(As on 06-Jul-2009)

(Figures in 000 tonnes)

1	2	3	4	5	6	7	8	9	10	11
Region/ State	Mode of Transport	Name of Thermal Power Station	Cap. (MW)	Normative Stock Req. (days)	Daily linkage in '000 tonnes	Actual Stock in '000 tonnes	Critical Coal Stock in Days	Reasons for critical coal stock		
Northern										
Delhi										
1	Rail	I.P.T.P.S.	247.5	25	3.1	25	8			
2	Rail	Raj Ghat TPS	135.0	25	2.1	63	30			
3	Rail	Badarpur TPS	705.0	30	13.4	61	5	*		Less Receipt-COL
Haryana										
4	Rail	Faridabad Ext.	110.0	25	1.9	10	5	*		Less Receipt-COL
5	Rail	Paripat TPS	1350.0	25	24.2	112	5	*		Inadequate receipt
6	Rail	Yamunanagar TPS	600.0	25	9.7	124	13			
Punjab										
7	Rail	GH TPS	920.0	30	14.0	70	5	*		Less Receipt-COL
8	Rail	GND TPS	440.0	30	6.3	75	12			
9	Rail	Fopar TPS	1250.0	30	20.0	118	6	*		Less Receipt-COL

1	2	3	4	5	6	7	8	9	10	11
Rajasthan										
10	Rail	Kota TPS	1045.0	30	19.5	56	3	*	**	Less Receipt-SECL
11	Rail	Suratgarh TPS	1250.0	30	24.4	128	5	*		Less Receipt-SECL
Uttar Pradesh										
12	Pithead	Anpara TPS	1630.0	16	25.8	123	5	*		Inadequate linkage
13	Rail	Haridwaganj TPS	225.0	26	2.9	35	12			
14	Rail	Obra TPS	1362.0	20	14.5	93	6	*		Less Receipt
15	Rail	Panki TPS	210.0	30	39	55	14			
16	Rail	Parichat TPS	640.0	30	11.3	44	4	*		Less Receipt BOCL
17	Rail	Dadri (NCTPP)	840.0	30	14.5	116	8			
18	Pithead	Ritand STPS	2000.0	16	34.5	481	14			
19	Pithead	Singrauli STPS	2000.0	16	31.0	737	24			
20	Rail	Tanda TPS	440.0	26	8.1	170	21			
21	Rail	Unoharhar TPS	1060.0	26	19.4	190	10			
Total of N.R.			18469.5	24	304.5	2885	9	10	1	
Western										
Chhattisgarh										
22	Rail	Korba East V	500.0	16	8.7	58	7			
23	Pithead	Korba-II	440.0	16	7.7	133	17			

1	2	3	4	5	6	7	8	9	10	11
24	Pithead	Korba West TPS	840.0	15	11.9	118	10	*		Inadequate linkage
25	Pithead	Korba STPS	2100.0	15	31.0	185	6	*		
26	Pithead	Sipat STPS	1000.0	20	15.2	79	5	*		Less Receipt SCCL
Gujarat										
27	Rail	Gandhinagar TPS	870.0	30	12.3	91	7			
28	Rail	Sikka Rep. TPS	240.0	30	4.2	45	11			
29	Rail	Ukai TPS	850.0	30	12.6	112	9			
30	Rail	Warakbori TPS	1470.0	30	23.2	81	4	*		Less Receipt SCCL
31	Rail	Torr Power AEC	390.0	30	4.2	54	13			
Madhya Pradesh										
32.	Pithead	Amarkatak Ext TPS	450.0	15	5.7	32	6	*		Less receipt
33	Rail	Sanjaygandhi TPS	1340.0	20	17.7	60	3	*	**	Less receipt
34	Rail	Saipura TPS	1142.5	20	20.3	524	26			
35	Pithead	Vindhyachal STPS	3250.0	15	50.0	750	15			
Maharashtra										
36	Rail	Bhusawal TPS	475.0	25	7.6	31	4	*		Inadequate linkage
37	Rail	Chandrapur STPS	340.0	20	34.5	307	9			

1	2	3	4	5	6	7	8	9	10	11
38	Rail	KhaparKheda TPS II	840.0	20	14.4	29	2	*	**	Less receipt
39	Rail	Koradi TPS	1040.0	25	17.9	60	3	*	**	Less receipt SECL, MCL
40	Rail	Nasik TPS	880.0	25	14.0	207	15			
41	Rail	Parli TPS	920.0	25	14.6	151	10			
42	Rail	Paras TPS	305.0	20	5.7	9	2	*	**	Less receipt
43	Rail	Dahanu TPS	500.0	25	9.4	79	8			
	Total of W.R.		22192.5		342.8	3196	9	9	4	
	Southern									
	Andhra Pradesh									
44	Rail	Dr. N. Tata Rao TPS	1260.0	25	19.8	215	11			
45	Rail	Kothagudem TPS	1180.0	20	19.4	478	25			
46	Road	Ramagundam- B TPS	62.5	20	0.8	26	32			
47	Rail	Rayalaseema TPS	840.0	25	15.3	88	6	*		Less receipt
48	Pithead	Ramagundam STPS	2600.0	15	37.9	627	17			
49	Rail	Simhadri	1000.0	25	18.7	162	9			

1	2	3	4	5	6	7	8	9	10	11
Karnataka										
50	Rail	Raichur TPS	1470.0	30	28.0	251	9			
51	Rail	Bellary TPS	500.0	22	7.7	204	26			
Tamil Nadu										
52	Inter Modal	Ernore TPS	450.0	30	7.4	105	14			
53	Inter Modal	Mettur TPS	840.0	30	13.6	252	19			
54	Inter Modal	North Chennai TPS	630.0	30	10.1	130	13			
55	Inter Modal	Tulicorin TPS	1050.0	30	16.9	437	26			
Total of S.R.		11882.5	24	195.6	2974	115		1	0	
Eastern										
BIHAR										
56	Rail	Barauni TPS	320.0	20	0.7	14	21			
57	Rail	Muzaffarpur TPS	220.0	20	1.0	0	0	*	**	Less receipt ECL
58	Pithead	Katganga TPS	1840.0	15	34.7	72	2	*	**	Less receipt ECL
Jharkhand										
59	Rail	Patratu TPS	840.0	20	4.5	18	4	*	*	Less Receipt-CCL
60	Road	Tenughat TPS	420.0	20	5.5	29	5	*	*	Inadequate linkage
61	Rail	Bokaro B TPS	630.0	20	8.6	299	35			
62	Rail	Chandrapura (DVC) TPS	750.0	20	5.7	304	54			

	1	2	3	4	5	6	7	8	9	10	11
Orissa											
63	Pithead	IB Valley TPS	420.0	15	8.6	178	21				
64	Pithead	Talcher Old TPS	470.0	15	8.1	157	19				
65	Pithead	Talcher STPS	3000.0	15	58.1	57	1	*	**	Inadequate linkage	
West Bengal											
66	Rail	Durgapur TPS	340.0	20	5.2	138	27				
67	Rail	Meiya TPS	1340.0	20	21.9	0	0	*	**	Unloading constraints	
68	Rail	Bakreshwar TPS	1050.0	25	11.3	50	4	*		Inadequate linkage	
69	Rail	Bandel TPS	450.0	20	5.2	36	7				
70	Rail	DPL TPS	695.0	20	9.7	71	7				
71	Rail	Kolaghat TPS	1260.0	25	19.2	80	4	*		Less receipt	
72	Rail	Sagaridighi TPS	600.0	20	7.1	88	12				
73	Rail	Santalalrh TPS	730.0	20	7.4	126	17				
74	Rail	Budge Budge TPS	500.0	20	7.1	116	16	*		Inadequate linkage	
75	Rail	New Cossipore TPS	160.0	20	1.3	6	4				
76	Rail	Southern Repl. TPS	135.0	25	2.3	34	15				
77	Rail	Titagarh TPS	240.0	20	3.6	9	2	*	**	Inadequate linkage	
78	Pithead	Farrakka TPS	1600.0	15	33.9	110	3	*	**	Inadequate linkage	
Total of E.R.			18010.0	18	270.7	1990	11	6			
All India Total			70554.5	22	1114.0	11048	10	31	11		

(*) Critical /e. stock less than 7 days in 31 TPSs (includes super critical also)

(**) Super Critical /e. stock less than 4 days in 11 TPSs