

- (v) Maintenance and Repair Contract (MARC) with Original Equipment Manufacturer (OEM) are being introduced.

For existing opencast mines:

- (i) Increased equipment size matching with bench height and stripping ratio are being introduced. For dumpers up gradation from 35/50T to 60T, 85T to 100T and 120T to 150T are being undertaken. Similar action has been taken for standardization of other HEMM.
- (ii) Old and surveyed off equipment are being substituted with higher size equipment.
- (iii) Thrust on automation and use of IT. 11 existing mines are to be equipped with Operator Independent Truck Dispatch System (OITDS).
- (iv) Several small and economic OC patches in almost all subsidiaries of OIL are being operated through outsourcing mode to enhance recoveries.
- (v) Maintenance and Repair Contract (MARC) with Original Equipment Manufacturer (OEM) are being introduced.

Production capacity of coal

†1054. MISS ANUSUIYA UIKEY: Will the Minister of COAL be pleased to state:

(a) the details of production capacity of Coal India Ltd. owned Western Coalfields Limited's coal mines, situated in the districts of Chhindwara and Betul, mine-wise;

(b) whether any annual target has been set for production and if so, the details thereof and the production made during the last three years;

(c) whether the target set for the production has been achieved by all the mines and if not, the reasons therefor; and

(d) the action taken or to be taken against the officers of the mines in which the targets have not been achieved?

THE MINISTER OF STATE OF THE MINISTRY OF COAL (SHRI SHRIPRAKASH JAISWAL):

(a) The required details are given in Statement-I (See below).

(b) Annual targets are set for production every financial year. The details of the targets set for production and production achieved for the last three years is given in Statement-II (See below).

(c) The target set for production in the mines cited in Annexure – (B) during the last three years could not be achieved by some of the mines noted therein due to adverse geo-mining conditions of underground mines and non-diversion of forest land in Mohan OC. However, in the mines under Betul District, the overall target of Pathakhera Area has been achieved in the last three years. In Kanhan Area in Chhindwara District as well, improvement in coal production during the last two years was noted and the Area as a whole achieved the target set during 2007-08 and 2008-09.

†Original notice of the question was received in Hindi.

(d) Since the failures to achieve the targeted output were in part due to some factors beyond the control of the local management and adverse geo-mining conditions in some of the mines of Pench and Kanhan Areas located in Chhindwara District, Officers employed therein could not be held responsible.

Statement-I

Details of production capacity of OIL

Area/ Colliery	O/C U/G	Production Capacity (M.Tes.) 2006-07	Production Capacity (M.Tes.) 2007-08	Production Capacity (M.Tes.) 2008-09
1	2	3	4	5
Chhindwara District				
Pench area:				
Nehariya	UG	0.352	0.298	0.294
R'wara Khas+P.East	UG	0.142	0.147	0.168
Ganpati	UG	0.096	0.092	0.057
Mahadeopuri	UG	0.075	0.075	0.057
Gajendoh	UG	0.132	0.119	0.101
Thesgora	UG	0.202	0.208	0.223
Mathani	UG	0.184	0.184	0.184
Vishnupuri -I	UG	0.095	0.098	0.089
Vishnupuri-II	UG	0.162	0.174	0.135
Newsethia+Pencheast (Depart)	OC	0.100	1.190	0.160
Pench Contractual Patches	OC	0.320	0.000	0.450
Area TOTAL		1.860	2.585	1.918
Kanhan area:				
Mohan/Mouri	UG	0.92	0.379	0.384
Ambara	UG	0.135	0.138	0.122
Ghorawari/Jharna	UG	0.164	0.188	0.228
Nandan-I	UG	0.159	0.230	0.159
Tandsi 1&2	UG	0.398	0.398	0.398
Tandsi 3&4	UG	0.107	0.1	0.118
Damua	UG	0.101	0.101	0.050

1	2	3	4	5
Kanhan Contractual Patches	OC	0.750	0.850	0.750
Area Total		2.206	2.379	2.209
TOTAL Chhindwara District		4.066	4.964	4.127
Betul District				
Pathakhera Area	UG		-	
Pathakhera-I	UG	0.000	0.186	0.127
Pathakhera-II	UG	0.231	0.200	0.199
Satpura-II	UG	0.586	0.476	0.435
Shobhapur	UG	0.505	0.494	0.418
Sarni	UG	0.298	0.306	0.341
Tawa-I	UG	0.499	0.508	0.565
Tawa-II	UG	0.000	0.135	0.164
Chattarpur-I	UG	0.138	0.122	0.122
Chattarpur-II	UG	0.200	0.252	0.242
Total Betul District		2.457	2.679	2.613

Statement

Western Coal Fields Limited

Minewise details of Annual Coal Production Targets and Actuals for last three years

Area/ Colliery	OC/ UG	2006-07			2007-08			2008-09		
		Target (AAP)	Actual	Excess/ Slippage	Target (AAP)	Actual	Excess/ Slippage	Target (AAP)	Actual	Excess/ Slippage
1	2	3	4	5	6	7	8	9	10	11
Chhindwara District										
Pench Area										
Nehariya	UG	330	256	-74	330	193	-137	330	220	-110
R'warakhas+ P,East	UG	120	84	-36	120	102	-18	110	124	14
Ganpati	UG	80	74	-6	80	58	-22	65	81	16
Mahadeopuri	UG	60	42	-18	60	33	-27	50	42	-8
Gajandoh	UG	0	123	123	0	90	90	46	97	51
Thesgora	UG	155	149	-6	160	103	-57	170	102	-68

1	2	3	4	5	6	7	8	9	10	11
Mathani	UG	150	94	-56	160	75	-85	120	80	-40
Vishnupuri-I	UG	90	66	-24	90	49	-41	110	47	-63
Vishnupuri-II.	UG	110	118	8	130	115	-15	135	73	-62
Bhajipani	OC	30	28	-2	0	39	39	0	125	125
Barkui	OC	30	147	117	150	153	3	250	207	-43
Urdhan	OC	40	0	-40	50	0	-50	50	0	-50
Newsethia	OC	60	94	34	50	94	-44	0	45	45
Pench East	OC	50	68	18	50	10	-40	0	0	0
Chhinda	OC	150	0	-150	150	0	-150	150	0	-150
Shivpuri 7, 8	OC	30	180	150	150	299	149	250	80	-170
Area Total		1485	1523	38	1730	1413	-317	1836	1323	-513
	O.C	390	517	127	600	595	-5	700	457	-243
	U.G.	1095	1006	-89	1130	818	-312	1136	866	-270
Kanhan Area										
Mohan /Mouri	UG	445	481	36	460	450	-10	480	450	-30
Ambara	UG	140	151	11	150	171	21	140	108	-32
Ghorawari/Jharna	UG	215	161	-54	160	188	28	120	231	111
Nandan - 1	UG	240	204	-36	150	218	68	185	159	-26
Tandsi 1 & 2	UG	370	334	-36	380	317	-63	410	366	-44
Tandsi 3&4	UG	50	104	54	90	110	20	120	135	15
Damua	UG	35	49	14	90	31	-59	50	70	20
Mohan/Ambara Patchi	OC	300	313	13	450	474	24	505	321	-184
Damua	OC	100	84	-16	100	0	-100	73	0	-73
Ghorawari Patches	OC	350	282	-68	300	510	210	302	618	316
Area Total		2245	2163	-82	2330	2469	139	2385	2458	73
	O.C.	750	679	-71	850	984	134	880	939	59
	U.G.	1495	1484	-11	1480	1485	5	1505	1519	14
Total Chindwara District		3730	3686	-44	4060	3882	-178	4221	3781	-440

	O.C.	1140	1196	56	1450	1579	129	1580	1396	-184
	U.G.	2590	2490	-100	2610	2303	-307	2641	2385	-256
Mines -Betul District										
Pathakhera area										
Pathakhera-II	UG	0	205	205	60	190	130	270	173	186
Pathakhera - I	UG	300	310	10	240	260	20		283	
Satpura-II	UG	600	727	127	580	651	71	450	496	46
Shobhapur	UG	610	531	-79	610	510	-100	550	512	-38
Sarni	UG	400	408	8	430	443	13	420	530	110
Tawa - I	UG	600	632	32	600	619	19	630	635	5
Tawa-II	UG	80	103	23	120	188	68	280	234	-46
Chhatarpur - I	UG	150	182	32	180	161	-19	210	192	-18
Chhatarpur-II	UG	200	213	13	230	206	-24	210	201	-9
Area Total		2940	3311	371	3050	3228	178	3020	3256	236
Total Betul District	(UG) O.C.	2940	3311	371	3050	3228	178	3020	3256	236
	U.G.	2940	3311	371	3050	3228	178	3020	3256	236
Total Madhya Pradesh Stat		6670	6997	327	7110	7110	0	7241	7037	-204
	O.C.	1140	1196	56	1450	1579	129	1580	1396	-184
	U.G.	5530	5801	271	5660	5531	-129	5661	5641	-20

Coal supply to power plants in Rajasthan

1055. DR. GYAN PRAKASH PILANIA: Will the Minister of COAL be pleased to state:

- whether coal is supplied to power plants in Rajasthan from far away States;
- whether transporting this coal to thermal plants entails high transportation cost;
- whether Rajasthan Government has represented to the Central Government for rationalization of coal linkage from coal belts located nearer to the State; and
- if so, Government's reaction thereto?

THE MINISTER OF STATE OF THE MINISTRY OF COAL (SHRI SHRIPRAKASH JAISWAL):
(a) and (b) Power plants located in Rajasthan are being supplied coal predominantly from the