

Load Factor (PLF) of thermal generating sets supplied by BHEL during April-June, 2000 was 70.8%. However, the thermal generating sets supplied by BHEL to NTPC achieved a PLF of 81.7% during 1999-2000, with some plants achieving more than 90%.

Thermal Power and Gas Based Projects in Madhya Pradesh

†2577. SHRI KAILASH JOSHI: Will the Minister of POWER be pleased to state:

(a) the number of proposals for Thermal Power and gas based projects submitted by Government of Madhya Pradesh to the Central Electricity Authority during the period from 1992 to 1999;

(b) the number of projects out of the above cleared till the 30th June, 2000, the number of proposals under consideration and rejected, separately;

(c) the number of proposals received from the public sector and private sector; and

(d) the projects cleared, under consideration and those rejected, separately?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) and (b) During the period 1992—99, 22 thermal power schemes were received in Central Electricity Authority (CEA) from the Government of Madhya Pradesh for Techno-Economic Clearance (TEC). Out of these, 12 are coal based, 7 naphtha/gas based and 3 are diesel based power projects. Upto 30.6.2000, 13 projects have been accorded TEC by CEA, 2 projects are under examination and 7 projects have been returned for want of certain essential inputs.

(c) Out of 22 schemes, 18 are in the private sector, 3 in the State sector and 1 in the Central sector.

(d) A statement indicating the names of the projects cleared, under consideration and those returned is enclosed.

† Original notice of the Question was received in Hindi.

[17 August, 2000]

RAJYA SABHA

STATEMENT

(A) Details of thermal power projects cleared/appraised by CEA

Sl. No.	Name of the Project	Capacity (MW)	Sector
1	2	3	4
1.	Korba (East) TPS (M/s. Daewoo Power (India) Ltd.) (Bilaspur)	2×535	Private
2.	Bina TPS (M/s. Bina Power Supply Co. Ltd.) (Sagar)	2×289	-do-
3.	Narsinghpur CCPP (M/s. GBL Power India Ltd.) Narsinghpur	166	-do-
4.	Korba (W) TPP (M/s. India Thermal Power Ltd.) (Bilaspur)	2×210	-do-
5.	Pench TPS (M/s. Pench Power Ltd.) (Chhindwara)	2×250	-do-
6.	Guna CCGT (M/s. STI Power India Ltd.) (Guna)	347.25	-do-
7.	Bhilai TPP (M/s. Bhilai Power Supply Co.) (Durg)	2×287	-do-
8.	Raigarh TPP (M/s. Jindal Power Ltd.) (Raigarh)	2×275	-do-
9.	Bhander CCGT (M/s. Bhander Power Ltd.)	342	-do-
10.	Pithampur DGPP (M/s. Shapoorji Pallonji Power Co. Ltd.) (Distt. Dhar)	119.7	-do-
11.	Ratlam DGPP (M/s. GVK Power (Ratlam) Ltd.) (Distt. Ratlam)	118.63	-do-
12.	Khandwa Naphtha CCGT (M/s. Madhya Bharat Energy Corp. Ltd.)	117.17	-do-
13.	Sipat STPP NTPC (Bilaspur)	3×660	Central PSU

1	2	3	4
(B) DPR under examination in CEA			
1.	Raigarh CCPP (M/s. Alpine Power System Ltd.)	343.48	Private
2.	Jhabua CCGT (M/s. Kadia Power Ltd.)	360	-do-
(C) Schemes returned			
1.	Sanjay Gandhi TPS Extn. St. II-MPEB (Shahdol)	1×500	State sector (SEB)
2.	Gwalior CCGT	(MPEB)	200 -do-
3.	Korba West Extn.	(Unit 5) (MPEB)	1×500 -do-
4.	Korba (West) TPP	(M/s. RPG Korba West Power Co. Ltd.)	2×260 Private
5.	Gwalior DGPP	(M/s. Gwalior Power Pvt. Ltd.)	122.41 -do-
6.	Bina TPP Ph-II	(M/s. Bina Power Supply Co.)	2×210 -do-
7.	Korba East TPP Ph-II	(M/s. Madhya Bharat Power Corpn.)	1×250 -do-

Restructuring of CPSUs

2578. SHRI R.S. GAVAI: Will the Minister of POWER be pleased to state:

(a) whether Government propose to restructure Central Power Sector Utilities;

(b) if so, the details thereof;

(c) whether Government have appointed any consultants to examine restructuring of CPSUs;

(d) if so, the recommendations of the consultants; and

(e) the action proposed to be taken by Government thereon?