| Goa, | according | to the | forecast | carried | out | by the | Central | Electricity | Authority | under | 17th | Electric |
|------|--------------|----------|------------|----------|------|--------|------------|-------------|-----------|-------|------|----------|
| Powe | er Survey (E | EPS), fo | or the yea | r 2016-1 | 7 an | d 2021 | -22 is giv | en below: | | | | |

| Year | Energy Requirement (MU) | Peak Demand (MW) | | | | |
|--|-------------------------|------------------|--|--|--|--|
| 2016-17 | 6880 | 1083 | | | | |
| 2021-22 | 9082 | 1429 | | | | |
| (b) Source-wise details of power generating capacity pertaining to Goa is given below: | | | | | | |
| Source | Sector | Capacity (MW) | | | | |
| Gas | Private | 48 | | | | |
| Renewable Energy Source | ces Private | 30 | | | | |

In addition, Goa has an allocation of 443 MW to 455 MW power from Central Generating Stations during different hours of the day including 26 MW from nuclear stations and balance 417-429 MW from thermal power stations.

(c) and (d) No proposal has been received from Government of Goa for making the State self-sufficient in regard to availability of power.

Naptha based power projects

2910. SHRIMATI SMRITI ZUBIN IRANI:

SHRI KANJIBHAI PATEL:

Will the Minister of POWER be pleased to state:

(a) the number of power projects cleared/sanctioned by Government with naphtha as feed stock during the last three years and the current year, State-wise;

(b) the power generation expected form naphtha based projects;

(c) the average per unit power generation cost from the said projects;

(d) whether Government proposes to import naphtha for the purpose;

(e) if so, the details thereof, State/UT wise; and

(f) the likely annual foreign exchange outgo, when these projects would be commissioned?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI K.C. VENUGOPAL): (a) to (f) As per the Electricity Act, 2003, techno-economic clearance for thermal projects is not required from Central Electricity Authority (CEA). As such no proposals for thermal power projects are being received in CEA for techno-economic clearance. As per information available in CEA, no Naphtha based power project is under construction in the country.

Rise in electricity prices due to coal shortage

†2911. SHRI RAM JETHMALANI:

SHRI RAVI SHANKAR PRASAD:

Will the Minister of POWER be pleased to state:

(a) whether it is a fact that the price of electricity went up rapidly in electricity trading when the news of shortage of coal for the power generation projects surfaced;

- (b) if so, the details thereof;
- (c) the extent of increase in the prices of electricity by November, 2011; and

(d) the quantum of electricity trading done in each month from April, 2011 to November, 2011?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI K.C. VENUGOPAL): (a) to (d) The price of electricity in the electricity trading market primarily depends on anticipated requirement and availability of power, which in-turn depend on a number of factors. The month-wise details of quantum and price of electricity traded during April to October, 2011 (latest available from CERC) is given below:

Volume and Price of Electricity transacted through Traders and Power Exchanges

| Period | Bilateral Trac | through Iers | Power Exc (IEX | change) | Power Exchange (PXIL) | | |
|-------------|-------------------|---------------------------------------|-------------------|---------------------------------------|--------------------------|---------------------------------------|--|
| | Volume (MU) | Weighted Average Price (kWh) | Volume (MU) | Weighted Average Price (kWh) | Volume (MU) | Weighted Average Price (kWh) | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | |
| April, 2011 | 2761.8 | 4.76 | 1231.55 | 3.49 | 140.96 | 4.00 | |

†Original notice of the question was received in Hindi.