

discussed in NCSDP meetings and finally cleared in XIV NCSDP meeting held on 29.04.2004.

Statement

Status of the projects under construction in NE Region

Sl. No.	Name of Project/Executing Agency/Sectors/Location	Installed Capacity (MW)	Likely year of commissioning
Arunachal Pradesh/Assam			
1.	Subansiri Lower NHPC/Central Distt.-Lower Subansiri/Dhemaji	8x250=2000	2016-17
Arunachal Pradesh			
2.	Kameng NEEPCO/ Central Distt.-West Kameng	4x150=600	2016-17
3.	Pare NEEPCO/Central Distt.- Papum Pare	2x55=110	2014-15
Mizoram			
4.	Tural NEEPCO/Central Distt-Aizawl	2x30=60	2015-16
Meghalaya			
5.	Myntdu Leshka MeECL/State Distt.-Jaintia Hills	2x42+1x42 = 126	2011-13 (Unit # 1 and #2 already commissioned in 2011-12)
6.	New Umtru MeECL/ State Distt.-Ribhoi	2x20 = 40	2014-15

Demand and supply of power

†2745. SHRI THAAWAR CHAND GEHLOT: Will the Minister of POWER be pleased to state:

(a) the details of demand and supply of power in the country, State-wise;

†Original notice of the question was received in Hindi.

- (b) the quantum of average power supplied by the National Thermal Power Corporation (NTPC) during the last three years, State-wise;
- (c) whether power supply to some States has also been reduced;
- (d) if so, the details thereof, State-wise; and
- (e) the names of States that have demanded more power?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI K.C. VENUGOPAL): (a) The details of State/UT-wise demand and supply of power both in terms of energy and peak during the year 2011-12 in the country are given in Statement-I (*See below*).

(b) The details of State-wise quantum of power supplied by NTPC during the last three years are enclosed at Statement-II (*See below*).

(c) and (d) The allocation of power from Central Generating Station is made in two parts, namely firm share (85%) and unallocated power (15%). The firm share once allocated is generally not changed unless surrendered by the beneficiary or it is not able to pay requisite dues to CPSUs. The unallocated power, available at the disposal of the Government, is reviewed and revised to meet the urgent and overall requirements of power of the States/UTs. The unallocated power allocated to the States/UTs, therefore, undergoes upward as well as downward revision.

(e) As a number of States and UTs in the country have been facing shortage of power, requests for additional allocation of unallocated power of CGSs are received from time to time. Usually, the cumulative demand preferred by the States/UTs is more than the unallocated power, additional allocation of unallocated power to the extent of their request is not always possible. Further, the quantum of unallocated power being limited and it being fully allocated at any point of time, the enhancement in allocation of any State/UT necessitates equivalent reduction in the

allocation of other State(s)/UT(s). Allocation of unallocated power to the States/UTs to the extent of their request is, therefore, not feasible many a times.

Statement-I

Power Supply Position for 2011-12 (Revised)

Sl. No.	State/ System/ Region	Energy April, 2011–March, 2012				Peak April, 2011–March, 2012			
		Requirement (MU)	Availability (MU)	Surplus/Deficit (-) (MU) (%)		Peak Demand (MW)	Peak Met <MW)	Surplus/ Deficit (-) (MW) (%)	
1	2	3	4	5	6	7	8	9	10
1.	Chandigarh	1,568	1,564	-4	0	263	263	0	0
2.	Delhi	26,751	26,674	-77	-0.3	5,031	5,028	-3	-0.1
3.	Haryana	36,874	35,541	-1,333	-3.6	6,533	6,259	-274	-4.2
4.	Himachal Pradesh	8,161	8,107	-54	-0.7	1,397	1,298	-99	-7.1
5.	Jammu and Kashmir	14,250	10,889	-3,361	-23.6	2,385	1,789	-596	-25.0
6.	Punjab	45,191	43,792	-1,399	-3.1	10,471	8,701	-1,770	-16.9
7.	Rajasthan	51,474	49,491	-1,983	-3.9	8,188	7,605	-583	-7.1
8.	Uttar Pradesh	81,339	72,116	-9,223	-11.3	12,038	11,767	-271	-2.3
9.	Uttarakhand	10,513	10,208	-305	-2.9	1,612	1,600	-12	-0.7
10.	Northern Region	276,121	258,382	-17,739	-6.4	40,248	37,117	-3,131	-7.8
11.	Chhattisgarh	15,013	14,615	-398	-2.7	3,239	3,093	-146	-4.5

12.	Gujarat	74,696	74,429	-267	-0.4	10,951	10,759	-192	-1.8
13.	Madhya Pradesh	49,785	41,392	-8,393	-16.9	9,151	8,505	-646	-7.1
14.	Maharashtra	141,382	117,722	-23,660	-16.7	21,069	16,417	-4,652	-22.1
15.	Daman and Diu	2,141	1,915	-226	-10.6	301	276	-25	-8.3
16.	Dadar Nagar Haveli	4,380	4,349	-31	-0.7	615	605	-10	-1.6
17.	Goa	3,024	2,981	-43	-1.4	527	471	-56	1 -10.6
18.	Western Region	290,421	257,403	-33,018	-11.4	42,352	36,509	-5,843	-13.8
19.	Andhra Pradesh	91,730	85,149	-6,581	-7.2	14,054	11,972	-2,082	-14.8
20.	Karnataka	60,830	54,023	-6,807	-11.2	10,545	8,549	-1,996	-18.9
21.	Kerala	19,890	19,467	-423	-2.1	3,516	3,337	-179	-5.1
22.	Tamil Nadu	85,685	76,705	-8,980	-10.5	12,813	10,566	-2,247	-17.5
23.	Puducherry	2,167	2,136	-31	-1.4	335	320	-15	-4.5
24.	Lakshadweep	37	37	0	0	8	8	0	0
25.	Southern Region	260,302	237,480	-22,822	-8.8	37,599	32,188	-5,411	-14.4
26.	Bihar	14,311	11,260	-3,051	-21.3	2,031	1,738	-293	-14.4
27.	DVC	16,648	16,009	-639	-3.8	2,318	2,074	-244	-10.5
28.	Jharkhand	6,280	6,030	-250	-4.0	1,030	868	-162	-15.7
29.	Odisha	23,036	22,693	-343	-1.5	3,589	3,526	-63	-1.8
30.	West Bengal	38,679	38,281	-398	-1.0	6,592	6,532	-60	-0.9
31.	Sikkim	390	384	-6	-1.5	100	95	-5	-5.0

Written Answers

[30 April, 2012]

to Unstarred Questions 209

1	2	3	4	5	6	7	8	9	10
32.	Andaman and Nicobar	244	204	-40	-16	48	48	0	0
33.	Eastern Region	99,344	94,657	-4,687	-4.7	14,707	13,999	-708	-4.8
34.	Amnchal Pradesh	600	553	-47	-7.8	121	118	-3	-2.5
35.	Assam	6,034	5,696	-338	-5.6	1,112	1,053	-59	-5.3
36.	Manipur	544	499	-45	-8.3	116	115	-1	-0.9
37.	Meghalaya	1,927	1,450	-477	-24.8	319	267	-52	-16.3
38.	Mizoram	397	355	-42	-10.6	82	78	-4	-4.9
39.	Nagaland	560	511	-49	-8.8	111	105	-6	-5.4
40.	Tripura	949	900	-49	-5.2	215	214	-1	-0.5
41.	North-Eastern Region	11,011	9,964	-1,047	-95	1,920	1,782	-138	-7.2
	ALL INDIA	937,199	857,886	-79,313	-8.5	130,006	116,191	-13,815	-10.6

#Lakshadweep and Andaman and Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note:Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Statement-II*Quantum of power supplied by NTPC over last 3 years, State-wise*

Beneficiary	Total Energy	Total Energy	Total Energy
	Drawal (Kwh)	Drawal (Kwh)	Drawal (Kwh)
	2011-12	2010-11	2009-10
1	2	3	4
Eastern Region/North Eastern Region			
Assam State Electricity Board	960,294,631.0	1,166,456,200.0	888,919,648.0
Bihar State Electricity Board	8,283,421,240.0	8,348,243,860.0	6,904,793,740.0
Damodar Vally Corporation	20,579,470.0	21,524,220.0	21,975,590.0
Department OF Power, Nagaland	141,581,992.0	131,416,858.0	128,654,940.0
Dept OF Power Mizoram	44,188,563.0	7,731,193.0	
Dept. Of Power, Arunachal	70,605,411.0	42,122,869.0	1,832,031.0
Govt. of Sikkim	445,125,390.0	457,928,040.0	415,288,500.0
Grid Corporation Of Orissa	6,008,179,425.0	6,172,781,810.0	5,820,596,516.0
Jharkhand State Electricity Board	1,770,341,550.0	1,996,789,020.0	1,411,350,740.0
Meghalaya State Electricity Board	275,527,784.0	257,314,308.0	139,468,611.0
West Bengal State Electricity Board	2,891,491,010.0	3,276,443,170.0	3,251,621,280.0
Northern Region			
Distribution Companies of Rajasthan	7,112,861,942.0	7,085,253,230.0	7,523,635,443.0
Distribution Companies of Delhi	20,611,645,577.0	18,904,403,267.4	17,174,469,534.0
Electricity Department, Chandigarh	587,265,204.0	527,342,890.0	567,822,385.0
Haryana Power Purchase Centre	7,738,198,373.0	7,852,925,266.0	8,244,800,557.0
Himachal Pradesh State Electricity Board	1,485,319,641.0	1,418,717,459.0	1,478,685,889.0
Power Development Department Jammu and Kashmir	3,967,802,598.0	3,823,271,396.0	4,086,045,140.0
Punjab State Power Corporation Ltd.	6,530,453,203.0	6,794,833,265.0	7,480,288,298.0

	1	2	3	4
Uttar Pradesh Power Corporation		26,554,177,340.0	27,374,034,780.0	25,277,303,404.0
Uttarakhand Power Corporation		2,695,088,823.0	2,848,997,398.0	2,605,790,125.0
Southern Region				
Distribution Companies of Karnataka		6,950,621,822.0	6,564,616,160.0	6,835,279,804.0
Distribution Companies of Andhra Pradesh		17,660,118,666.0	16,876,933,257.0	18,675,067,867.0
ElecY Department Of Pudcherry		1,599,025,876.0	1,400,241,210.0	1,318,130,995.0
Kerala State Electricity Board		6,692,045,140.0	6,581,182,145.0	6,743,258,301.0
Tamil Nadu Electricity Board		10,016,235,246.0	10,371,868,573.0	10,719,868,659.0
Western Region				
Chhattisgarh State Electricity Board		4,877,390,709.0	3,893,599,235.0	4,495,456,205.0
Electricity Department- Daman and Diu		1,216,733,602.0	1,244,750,171.0	1,512,901,157.0
Electricity Department Dadar and Nagar Haveli		2,765,848,686.0	2,899,163,394.0	2,985,640,370.0
Electricity Department- Goa		2,930,850,710.0	3,153,521,896.0	3,102,272,868.0
Gujarat Urja Vikas Nigam Ltd.		13,640,347,590.0	13,312,428,065.0	14,553,498,561.0
Distribution Companies of Madhya Pradesh		14,281,099,348.0	14,896,381,354.0	13,983,304,621.0
Maharashtra State Electricity		20,079,674,449.0	20,014,233,662.0	20,403,886,050.0

Effect of rise in coal prices on power consumers

2746. SHRI PARIMAL NATHWANI: Will the Minister of POWER be pleased to state:

(a) the extent to which power generation cost would rise as a result of the new coal pricing regime being implemented by the Coal India Ltd. (CIL);

(b) the magnitude of burden the domestic consumers would have to bear due to likely increase in power tariffs; and

(c) the efforts made by the power sector to minimize coast of production to absorb increase in prices of coal by CIL?