

3	Banswara TPP, Banswara Thermal Power Company Ltd. (a subsidiary of RRVPNL) (Case-II)	2x660
4	Kalisindh TPP (U-2)	1x600

(c) The above projects are yet to be considered by Standing Linkage Committee (Long Term) of Ministry of Coal for grant of coal linkage.

(d) and (e) Rajasthan Rajya Vidyut Utpadan Nigam Limited (RRVUNL) has further submitted applications for coal linkage to Ministry of Coal for the following three projects:

Sl.No.	Name of Project	Capacity (MW)
1.	Banswara TPP U-1&2	2x660
2.	Suratgarh TPS St-VI (U-9,10)	2x660
3.	Kalisindh TPP U-3&4	2x660

Central Electricity Authority (CEA) has prequalified & *prioritised* the project at S. No. 1 above vide letter dated 8.8.2012 for recommendation to Ministry of Coal. Other two projects have not been pre-qualified as RRVUNL is yet to obtain Terms of reference (ToR) from Ministry of Environment and Forests for these two projects.

Delay in coal supply agreement with power plants

†1661. SHRI DHARMENDRA PRADHAN: Will the Minister of POWER be pleased to state:

- whether it is a fact that the thermal power plants are unable to get supply of coal due to the delay in coal purchase agreement;
- whether it is also a fact that it is adversely affecting the power generation;
- if so, the details thereof; and
- the details of steps being taken by Government in this regard?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI K.C. VENUGOPAL): (a) to (c) Due to delay in signing of Fuel Supply Agreement (FSA)/MOU, coal supply to newly commissioned thermal power plants totaling to a

†Original notice of the question was received in Hindi.

capacity of around 8500 MW is being affected. Coal based thermal power stations had a generation growth of around 13% during the current year (April to July, 2012) over the generation during the corresponding period of previous year. During April to July, 2012, Power Utilities reported a generation loss of 3.2 Billion Unit. Station-wise details of generation loss as reported by Power Utilities is given in the Statement (*See below*).

(d) Steps taken by the Government to ensure supply of coal to thermal power plants are as under:

- (i) Coal India Limited (CIL) is persistently impressed for expediting signing of Fuel Supply Agreements (FSAs) with a trigger value of 80% for levy of disincentive for short supply.
- (ii) Thrust on import of coal by Power Utilities to bridge the gap between requirement of coal and its availability from domestic sources.
- (iii) CIL is regularly impressed upon for enhancing coal production, liquidating pit-head stocks, reduction in e-auction by CIL, etc.

Statement

Generation Loss due to coal shortage reported by power utilities during the period April-July, 2012

Sl.No.	Power Utility	Thermal Power Station	Capacity (MW)	Generation Loss (MU)
1.	NTPC	Kahalgaon STPS	1,340	138
		Simhadri STPS	2,000	36
		Farakka	2,100	243
2.	LANCO	Anpara C	1,200	1283
3.	MAHAGENCO	Khaparkheda II	1,340	415
		Parli	1,130	184
	KPCL	Bettary	1,000	918
ALL INDIA TOTAL :			10,110	3,217