Assessment of demand and supply of power in the states

- 309. DR. T.N. SEEMA: Will the Minister of POWER be please to state:
- (a) whether Government has conducted ay assessment of demand and supply of power in various States including Kerala;
 - (b) if so, the details thereof;

^{*}In the States of Andhra Pradesh, Gujarat, Haryana, Kerala, Maharashtra, Punjab and Tamil Nadu, no un-electrified village was proposed in the DPRs by these States. However, intensive electrification of already electrified villages are being undertaken in these States.

- (c) the time schedule by which supply of power will match the demands of the States and the steps proposed to be taken by Union Government thereon;
 - (d) the total funds required in this regard; and
- (e) the steps taken/being taken by Government to address the issue of developing sustainable energy policy for future and ensuring the energy security across the country, State-wise?

THE MINISTER OF STATE OF THE MINISTRY OF POWER (SHRI JYOTIRADITYA MADHAVRAO SCINDIA): (a) and (b) The 18th Electric Power Survey (EPS) of India conducted by Central Electricity Authority (CEA) have made year-wise forecast for Electrical Energy Requirement and Peak Electric Load at Power Station Bus Bars (utilities only) of the 12th Plan (i.e. 2012-13 to 2016-17) for all States/UTs including Kerala.

The State-wise forecast of electrical energy requirement and peak electrical load by the end of 12th Plan (*i.e.* 2012-13 to 2016-17) is given in the Statement-I (See below)

- (c) As per Planning Commission, the capacity addition of 88,537 MW has been planned from conventional sources for the 12th Five Year Plan on an All India basis. With this capacity addition, the projected demand for the power on an All India basis is like to be fully met by the terminal year of the 12th Plan (2016-17). The Government has advised various States to expedite the process of Power Procurement in accordance with their demand supply scenario.
- (d) As per 12th Five Year Plan documents prepared by the Planning Commission an amount of Rs. 15,01,666 crore (at current price level) has been projected as the required fund for Electricity Generation from conventional sources.
- (e) The steps taken by the Government to address the issue of developing sustainable energy policy for future and ensuring the energy security across the country, *inter-alia*, include stepping up the domestic production of coal, oil and gas and other energy sources and providing a stable and attractive policy regime to ensure substantial foreign investment in oil and natural gas blocks. It also includes

providing robus policy framework for facilitating addition of new capacities in renewable energy for sustained economic growth.

As per the energy chapter of 12th Plan document, Planning Commission has advised action points to improve the power supply in the country which, inter-alia, includes addition of 88,537 MW generating capacity excluding capacity addition of 30,000 MW in the Renewable Energy Sources. The State-wise capacity addition programme for the 12th Plan is given in the Statement-II

Statement - I All India and State wise/UT wise forecast Energy Requirement and Peak Electric Load at Power Station Bus Bars by the end of 12th Plan (Utilities Only)

State/UTs	Energy Requirement by the end of 12th Plan in MU	Peak Electric Load by the end of 12th Plan in MW
	2016-17	2016-17
1	2	3
Delhi	37529	6398
Haryana	56681	10273
Himachal Pradesh	10901	1900
Jammu and Kashi	mir 16298	2687
Punjab	69410	12342
Rajasthan	77907	13886
Uttar Pradesh	138854	23081
Uttarakhand	12751	2189
Chandigarh	2165	426
Northern Region	422498	60934

312 Written Answers to	[RAJYA SA]	BHA] Unstarred Question
1	2	3
Goa	4853	815
Gujarat	108704	19091
Chhattisgarh	24222	4687
Madhya Pradesh	77953	13904
Maharashtra	169353	28645
Dadara and Nagar Haveli	6286	944
Daman and Diu	2817	441
Western Region	394188	62015
Andhra Pradesh	129767	22445
Karnataka	78637	13010
Kerala	26584	4669
Tamil Nadu	119251	20816
Puducherry	3586	630
Southern Region	357826	57221
Bihar	29447	5018
Jharkhand	27691	4616
Odisha	35772	5672
West Bengal	70352	11793
Sikkim	528	144
Eastern Region	163790	24303

Written Answers to	[6 AI	JG, 2013]	Unstarred (Questions 3	13
1	2		3		_
Assam	8947		1817		
Manipur	1241		346		
Meghalaya	2243		445		
Nagaland	834		185		
Tripura	1401		340		
Arunachal Pradesh	552		135		
Mizoram	936		285		
North E. Region	16154		2966		
Andaman and Nicobar	366		67		
Lakshadweep	52		11		_
All India	1354874		199540		

Statement - II

State-wise capacity is addition programme for 12th Plan

Sl. No.	State/UTs	Capacity (MW)
1.	Delhi	750
2.	Haryana	1160
3.	Himachal Pradesh	3583
4.	Jammu and Kashmir	1109
5.	Punjab	3920
6.	Rajasthan	2930

Sl. No.	State/UTs	Capacity (MW)
7.	Uttar Pradesh	4730
8.	Uttarakhand	1025
9.	Chandigarh	0
10.	Chhattisgarh	12840
11.	Gujarat	4252
12.	Maharashtra	10300
13.	Madhya Pradesh	7380
14.	Goa	0
15.	Daman and Diu	0
16.	Dadra and Nagar Haveli	0
17.	Andhra Pradesh	8770
18.	Karnataka	0
19.	Kerala	100
20.	Tamil Nadu	7270
21.	Puducherry	0
22.	Bihar	4690
23.	Jharkhand	2080
24.	Odisha	3960
25.	Sikkim	2066
26.	West Bengal	2092
27.	Arunachal Pradesh	1710
28.	Assam	850

Sl. No.	State/UTs	Capacity (MW)
29.	Manipur	0
30.	Mizoram	60
31.	Meghalaya	82
32.	Nagaland	0
33.	Tripura	828
34.	Andman and Nicobar Islands	0
35.	Lakshdweep	0
	Total	88537

[6 AUG, 2013]

Demand and supply gap in power sector

- 310. SHRI DHIRAJ PRASAD SAHU: Will the Minister of POWER be pleased to state:
 - (a) whether power sector of the country has been caught in multiple crisis;
 - (b) if so, the details thereof;
- (c) whether the power problem lies not in installation flaws or generation capacity but the real problem lies in the estimation of demand and the actual availability;
 - (d) if so, the details thereof; and
 - (e) the corrective measures taken by Government in this regard?

THE MINISTER OF STATE OF THE MINISTRY OF POWER (SHRI JYOTIRADITYA MADHAVRAO SCINDIA): (a) and (b) Power sector is facing numerous challenges, which, *inter alia*, include shortage of fuel such as coal and gas, poor financial health of Distribution Companies (DISCOMs), transmission and distribution losses, etc.