

1	2	3
West Bengal	0.00%	5%, Cess Rs. 1000 per MT
Mizoram	4.00%	8.00%
Jharkhand	5.00%	14.00%
Madhya Pradesh	5.00%	13.00%
Chhattisgarh	0.00%	14.00%
Gujarat	0.00%	12.50%, Additional Tax on turnover 2.50%
Silvassa/Dadra and Nagar Haveli	4.00%	12.50%
Maharashtra	3.00%	12.50%
Goa	0.00%	12.50%
Delhi	0.00%	5.00%
Haryana	0.00%	12.50%. Additional Tax on VAT 5.00%
Punjab	4%, Surcharge on tax 10.00%	13%, Surcharge on tax 10.00%
Himachal Pradesh	4.00%	13.75%
Jammu and Kashmir	0.00%	13.50%
Chandigarh	0.00%	12.50%
Rajasthan	0.00%	14.00%
Uttar Pradesh	0.00%	12.50%, Additional tax on taxable turnover 1.50%
Uttarakhand	5.00%	13.50%

Gas supply to Pakistan

†600. SHRI RAM JETHMALANI : Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

- (a) whether it is a fact that India has offered to supply gas to Pakistan;

†Original notice of the question was received in Hindi.

(b) if so, the details thereof and whether the availability of gas in India is more than the domestic consumption need; and

(c) if so, the Government's estimate of surplus gas availability in the country as against its average annual requirement?

THE MINISTER OF STATE IN THE MINISTRY OF PETROLEUM AND NATURAL GAS (SHRIMATI PANABAAKA LAKSHMI) : (a) to (c) Yes, Sir. Due to limited acceptability of imported Regasified Liquefied Natural Gas (RLNG) prices, temporary spare capacity in GAIL's Dadri-Bawana-Nangal pipeline (DBNPL) and uncertainty of anchor load customers on this pipeline, discussions were held with Inter State Gas Systems Pvt. Ltd. (ISGS), Pakistan for export of about 5 MMSCMD imported RLNG from India for a period of 5 years through GAIL. However, no formal commitment has been made due to the concerns expressed by Pakistan on the price build up of RLNG indicated by GAIL.

The availability of domestic natural gas is not keeping pace with the increasing demand of various sectors.

Drop in output from ONGC and oil gas fields

601. SHRI A.W. RABI BERNARD : Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) Whether the State-run oil firms ONGC and OIL failed to meet projected gas output and the output from ONGCs block in KG basin never crossed 6-7 mmscmd against its expectation of 16 mmscmd;

(b) If so, the details thereof;

(c) Whether the output from Neelam field dropped to 30,000 barrels per day against the planned production of 1,30,000 barrel per day while Imperial Oil that ONGC acquired in Russia is producing 15,000 barrels per day against the Planned 80,000 per day; and

(d) If so, the details thereof and the steps taken to improve the output?

THE MINISTER OF STATE IN THE MINISTRY OF PETROLEUM AND NATURAL GAS (SHRIMATI PANABAAKA LAKSHMI) : (a) and (b) OIL has no stake in KG basin.