

Implementation of MMABY by Karnataka

3800. DR. PRABHAKAR KORE: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) whether it is a fact that Government of Karnataka is unilaterally implementing Mukhya Mantri Anila Bhagya Yojane (MMABY) much on the lines of the Centre's Pradhan Mantri Ujjwala Yojana (PMUY) programme directly through the network of distributors without involving public sector Oil Marketing Companies (OMCs);

(b) whether the Karnataka Government obtained the concurrence of Central Government and followed established modalities for implementing the Mukhya Mantri Anila Bhagya Yojane (MMABY) in the State; and

(c) if so, the details thereof?

THE MINISTER OF PETROLEUM AND NATURAL GAS (SHRI DHARMENDRA PRADHAN): (a) to (c) The Government had launched Pradhan Mantri Ujjwala Yojana (PMUY) on 01.05.2016. Under the Scheme, deposit free LPG connection is provided to the woman member of a BPL family identified through Socio Economic Caste Census (SECC) list 2011 with cash assistance upto ₹ 1600 per connection. As on 26.03.2018, Oil Marketing Companies (OMCs) have released more than 9 lakh LPG connections under the Scheme in Karnataka. Government of Karnataka had intimated that they have designed a scheme namely, Mukhya Mantri Anila Bhagya Yojane (MMABY), to cover the families who are not covered under the ambit of PMUY. The MMABY Scheme envisaged release of LPG connections directly through the network of distributors without involving OMCs. The State Government of Karnataka was advised to implement this Scheme through OMCs only. But, no response was received from them

Exploration of new reserves of oil and gas

†3801. SHRI MAHENDRA SINGH MAHRA: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) the names of the locations where new reserves of oil and gas have been explored during the financial year 2014-15 to January, 2018, the list thereof;

(b) the names of places where oil and gas reserves have been found;

(c) the quantum of oil and gas available in those reserves; and

† Original notice of the question was received in Hindi.

(d) whether in exploring them public sector oil companies are involved or the private players are involved and the reasons behind involvement of private players?

THE MINISTRY OF PETROLEUM AND NATURAL GAS (SHRI DHARMENDRA PRADHAN): (a) to (c) The details of reserves accretion alongwith name of places and quantum of oil and gas available in those reserves by Oil and Natural Gas Corporation (ONGC) Limited, Oil India Limited (OIL), Private/Joint Venture (Pvt./ JVs) in the country during the financial year 2014-15 to January, 2018 are given in the Statement (*See* below).

(d) Exploration and Production sector had been opened up for Private/foreign Companies after implementation of Production Sharing Contract regime under Pre New Exploration Licensing Policy (Pre-NELP) and New Exploration Licensing Policy (NELP). These policies provided a level playing field to the public sector oil companies and private investors including foreign companies. Government has also launched policies like Hydrocarbon Exploration Licensing Policy (HELP), Open Acreage Licensing Policy (OALP) and Discovered Small Field Bid Round-I and II to boost up oil and gas production in the country.

Statement

(A) Company (Operator)-wise reserves details given below under PSC Regime:

Operator Type	Operator	Block	State	Discovery Name	OIIP (MMT)*	EUR-Oil (MMT)*	
PSU	BPRL	CB-ONN-2010/8	Gujarat	Pasunia#01 (PA#01)	0.176	0.029	
				Pasunia#2 (PA#02)			
			BPRL TOTAL		0.176	0.029	
			PSU TOTAL		0.176	0.029	
Private	MPL	CB-ONN-2005/9	Gujarat	Jyoti-1	5.634	3.246	
				Jyoti-2			
			MPL TOTAL		5.634	3.246	
	Selan	Karjisan	Gujarat	Karjisan	0.793	0.015	
				SELAN EXPLORATION TECHNOLOGY LIMITED TOTAL		0.793	0.015
				PRIVATE TOTAL		6.427	3.260
GRAND TOTAL				6.603	3.289		

*Given value is 2P Reserves

OIIP = Oil Initial In-Place, GIIP = Gas Initial In-Place, EUR = Estimate Ultimate Reserves.

MMT = Million Metric Tonne, BCM = Billion Cubic Meter.

(B) Details of new oil and gas reserves explored by ONGC during 2014-15 to 2017-18 (as on 01.01.2018)

Sl. No.	Sector (Onshore/ Offshore)	Basin (State)	Location/Discovery	HC Type	New Prospect/ Pool	Acreage	IOEIP MM (O+OEG as on 01.04.2018)
1	2	3	4	5	6	7	8
2014-15							
1.	Onshore	Cambay Basin (Gujarat)	Rupal-2	Oil	Prospect	CB-ONN-2005/4	0.04
2.			Gandhar-699	Oil and Gas	Pool	Gandhar Extn-VI ML	0.03
3.			Vadatal-10	Oil	Prospect	CB-ONN-2004/2	1.24
4.			Vadatal-11	Oil	Prospect	CB-ONN-2004/2	Not
5.		KG Onshore (Andhra Pradesh)	South Pasarlapudi-1	Oil and Gas	Prospect	Tatipaka-Pasarlapudi PML	2.20
6.		Cauvery Onshore (Tamil Nadu)	Thirunagari-1	Gas	Prospect	CY-ONN-2002/2	10.73
7.			Madanam-6	Oil and Gas	Pool	CY-ONN-2002/2	0.07
8.		A&AA (Assam)	Tukbai-3A	Gas	Prospect	Sector-VC PEL	0.03
9.			Rudrasagar-184	Oil and Gas	Pool	Rudrasgar ML	0.07
10.			Khoraghat-35	Gas and Cond.	Pool	Nambar PML	0.34
11.			Khoraghat-37	Gas	Pool	Nambar PML	0.79
12.		Vindhyan (MP)	Damoh-4	Gas	Pool	Damoh-Jabera-Katni PEL	Not

1	2	3	4	5	6	7	8
13.	Offshore	Mumbai Offshore	C-1-7	Oil and Gas	Pool	North Tapti PML	6.61
14.	(SW)	(West Coast)	C-1-8	Oil and Gas	Pool	North Tapti PML	0.7
15.			WO-5-11	Oil and Gas	Pool	ML BOFF PML	0.76
16.		Kutch-Saurashtra	GKS092NAA-1	Gas	Prospect	GK-OSN-2009/2	0.71
17.		Offshore (West Coast)	GKS091NDA-1	Gas	Prospect	GK-OSN-2009/1	2.47
18.		KG Offshore (East Coast)	YS-9-1	Gas	Prospect	Yanam PML (Additional area)	1.83
19.			G-1-NE-1	Oil and Gas	Pool	Vashistha PML	3.19
20.			G-1-NE-2	Oil and Gas	Pool	Vashistha PML	1.51
21.			GS-29-10	Oil and Gas	Pool	GS-29 Extn. PML	4.12
22.	Offshore (DW)	KG Offshore (DW) East Coast	GD-11-1	Gas	Prospect	KG-OS-DW-III	2.44
2015-16							
1.	Onshore	KG Onshore (Andhra Pradesh)	Komarada-3	Oil and Gas	Prospect	Tatipaka-Pasarlapudi	0.20
2.			Ravulapalem-1	Gas and Cond.	Prospect	Sirikattapali-Pasarlapudi-24 and Gopavaram PML	0.09
3.			West Penugonda-1	Oil and Gas	Pool	Godavari Onland PML	4.57
4.			Kesanapalli West-47	Gas	Pool	Adavipalem-Ponnamanda PML	0.02

5.		Cauvery Onshore (Tamil Nadu)	North Kovilkalappal-6	Oil and Gas	Pool	L-II Seven Year PML	0.26
6.		A&AA (Tripura)	Gojalia-14	Gas	Pool	Gojalia PML	0.08
7.			Rokhia-62	Gas	Pool	Konaban Field PML	0.11
8.	Offshore (SW)	Mumbai Offshore (West Coast)	B-127N-1	Oil and Gas	Prospect	BOFF PML	1.31
9.			MBS053NAA-1	Gas	Propect	MB-OSN-2005/3	1.46
10.			B-66-2	Oil and Gas	Prospect	BOFF PML	10.95
11.		Kutch-Saurashtra Offshore (West Coast)	GK-28-10	Gas	Pool	GK-28 PML	0.14
12.			GSS041NAA-2	Gas	Pool	GS-OSN-2004/1	15.5
13.			GKS101NAA-1	Gas	Prospect	GK-OSN-2010/1	2.17
14.		KG Offshore (East Coast)	KGOSN041 NAML1	Gas	Prospect	KG-OSN-2004/1 (NELP)	1.42
15.			KGOS041NASG#1	Gas	Prospect	KG-OSN-2004/1	0.47
16.	Offshore (DW)	KG Offshore (East Coast)	KG-DWN-98/2-F-1	Oil and Gas	Prospect	KG-DWN-98/2	1.51
17.			KGD982NA-M4	Oil and Gas	Pool	KG-DWN-98/2	6.15
2016-17							
1.	Onshore	Cambay Onshore (Gujarat)	Dahej-20	Gas	Pool	South Dahej PML	0.49
2.			Olpad-47	Gas	Pool	Olpad-Dandi-Extn-I PML	0.22
3.			South Akholjuni-1	Oil and Gas	Prospect	Akholjuni PML	0.71
4.			Nadiad-4	Oil	Pool	CB-ONN-2001/1: Nadiad PML	0.24
5.			Gandhar-724	Oil and Gas	Pool	Gandhar Ext-XII PML	0.05

1	2	3	4	5	6	7	8
6.		KG Onshore (Andhra Pradesh)	Kesanapalli West Deep-1	Oil and gas	Pool	Addvipalem-Ponnamanda	7.81
7.			Thurupu Vipparu-1	Gas	Pool	Godavari Onland PML	0.68
8.		A&AA (Assam)	Nambar-12	Gas	Pool	Nambar PML	0.04
9.			Suphayam-2	Oil and Gas	Prospect	Golaghat District PEL	0.68
10.			Dayalpur-1	Oil and Gas	Prospect	Kasomariagaon (Additional) PML	7.06
11.			Khoraghat-38_Z	Oil and Gas	Pool	Nambar ML	0.04
12.			Geleki-390	Oil	Pool	PML-Block Namati	0.47
13.		Vindhyan (MP)	Jabera-4	Gas	Prospect	Nohta-Damoh-Jabera PML	0.9
14.	Offshore (SW)	Mumbai Offshore (West Coast)	B-34-2	Oil and Gas	Prospect	South andl East Bassein PML	0.76
15.			B-154N-1	Oil and Gas	Prospect	BOFF PML	15.22
16.			D-30-2	Oil and Gas	Prospect	BOFF PML	5.07
17.			B-12C-2	Gas and Condensate	Pool	C-Series ML	1.64
18.			B-157N-1	Oil and Gas	Prospect	BOFF PML	2.59
19.		Kutch-Saurashtra	GKS101NCA-1	Gas	Prospect	GK-OSN-2010/1	1.33
20.		Offshore (West Coast)	MBS051NAA-2	Gas and Condensate	Pool	MB-OSN-2005/1	1.5

21.	KG Offshore (East Coast)	KGS092NA-SRI-1	Oil and Gs	Prospect	KG-OSN-2009/2	95.79
22.		G-1-N-2	Oil and Gas	Prospect	Vasishta PML	0.85
23.		GS-71-1	Oil and gas	Prospect	GS 15 and 23	0.5

2017-18 (As on 1.1.2018)

1.	Onshore	Cambay (Gujarat)	West Matar-1	Gas	Prospect	Matar PML	
2.			Anor-1	Oil and Gas	Prospect	CB-ONN-2005/10	
3.		KG Onshore (Andhra Pradesh)	Vedireswaram-1	Gas	Pool	Godavari-Onland PML	
4.		A&AA (Tripura)	Kunjaban-8	Gas	Pool	Kunjaban PML	
5.	Offshore SW	Mumbai Offshore (West Coast)	SW WO-24	Gas	Prospect	Mumbai High-SW PML	Not
6.		KG Offshore (East Coast)	GS-29-11	Oil	Pool	GS-29-Extn PML	
7.			G-1-15 Shift	Gas	Pool	G1 Field PML	
8.	Offshore DW	KG Offshore (East Coast)	GD-10-1	Gas	Prospect	KG-OS-DW-III	
9.			GS-29-8 Sub	Oil and Gas	Pool	GS-29-Extn PML	

(C) List of Discoveries made by OIL

Sl. No.	Well Name	Regime	Basin/State	Name of discovery	Oil/Gas	Accretion to In-place volume of O+OEG in 2P category (MMTOE)	UL
2014-15							
1	Dangeru-1	PSC	KG-ONN-2004/1	Dangeru-1	Gas	8.40	
2.	Nadua-1	Nomination	Assam	Nadua (Eocene)	Oil	1.35	
3.	Rangmala-1	Nomination	Assam	Rangmala-1 (Eocene)	Gas	0.31	
4.	Mechaki-03	Nomination	Assam	Mechaki-03	Oil	0.52	
5.	NHK-616	Nomination	Assam	Balagaon	Oil	0.06	
6.	NHK-466	Nomination	Assam	NHK-466 (Kopili New Pay)	Oil	0.11	
7.	Balimara-2	Nomination	Assam	BMR-2 (Barail New Pay)	Oil	0.13	
8.	Barekuri-2	Nomination	Assam	BRK-2 (Narpuh New Pay)	Gas	2.30	
9.	Hapjan-24	Nomination	Assam	HJN-24 (Barail New Pay)	Oil	0.27	
10.	Hapjan-28	Nomination	Assam	HJN-28 (Eocene New Pay)	Gas	0.04	
11.	Baghjan-7	Nomination	Assam	BGN-07 (New narpuh Pay)	Gas	4.27	
12.	Moran-78	Nomination	Assam	MRN-78 (New Pay)	Gas	0.16	
TOTAL						17.92	

2015-16

1.	NHK-173	Nomination	Assam	NHK-173 (New Pay)	Gas	0.07
2.	NHK-447	Nomination	Assam	NHK-447 (New Pay)	Gas	0.01
3.	SMD-004	Nomination	Assam	Samdang-4	Oil	0.08
4.	NHK-625	Nomination	Assam	NHK-625 (New Pay)	Gas	0.60
5.	SBJ-1	Nomination	Assam	South Baghjan	Oil/Gas	0.73
6.	Sapkaint-2	Nomination	Assam	Sapkaint-2 (New Pay)	Oil/Gas	1.33
TOTAL						2.83

2016-17

1.	Kharjan-1	Nomination	Assam	KRJ-1 (New Prospect)	Oil	0.02
2.	Hapjan-67	Nomination	Assam	HJN-67 (New Prospect)	Gas	1.07
3.	Borbhuibil-1	Nomination	Assam	Borbhuibil-1 (New Prospect)	Oil	0.65
4.	HJN055 (Hapjan)	Nomination	Assam	HJN-55 (New Pay)	Oil	0.05
5.	NHK606 (Bhadoi)	Nomination	Assam	NHK-606 (New Pay)	Oil	0.26
6.	NHK595 (Amgurigaon)	Nomination	Assam	NHK-595 (New Pay)	Oil	0.14
7.	MKM-43	Nomination	Assam	MKM-43 (New Pay)	Gas	0.08
8.	HJN-62	Nomination	Assam	HJN-62 (New Pay)	Gas	0.26
9.	MKM-60 (W. Makum)	Nomination	Assam	MKM-60 (New Pay)	Oil	0.51
10.	NHK-637 (Jutlibari)	Nomination	Assam	NHK-637 (New Pay)	Gas	0.19
TOTAL						3.22
G. TOTAL						23.98