[RAJYA SABHA]

Starred Questions

1	2	3	
25.	Sikkim	245.45	
26.	Tamil Nadu	29786.36	
27.	Telangana	16108.73	
28.	Tripura	788.73	
29.	Uttar Pradesh	33387.85	
30.	Uttarakhand	4961.22	
31.	West Bengal	20097.72	

## Low supply of coal to NTPC plants

 $\dagger$ \*165. SHRI RAM VICHAR NETAM: Will the Minister of POWER be pleased to state:

(a) the quantity of coal required in NTPC plants and the quantity of coal supplied during the last three years, plant-wise;

(b) whether the power generation has declined in NTPC plants, especially in Chhattisgarh due to low coal supply; and

(c) if so, the details thereof and the steps taken by Government in this regard?

THE MINISTER OF STATE OF THE MINISTRY OF POWER (SHRI RAJ KUMAR SINGH): (a) The requisite details are given in the Statement.

(b) and (c) Total Power generation from NTPC coal plants and Korba & Sipat plants, situated in Chhattisgarh for last three years is given below:

		Gross Generation (MUs)		
	2016-17	2017-18	2018-19	
NTPC Coal Stations	237964	252356	262475	
Korba	20365	20478	20083	
Sipat	23779	23010	23907	

The Sipat and Korba plants of NTPC in Chhattisgarh are linked to South Eastern Coalfields Limited (SECL) Dipka and Gevra mine respectively for coal supplies through Merry Go Round (MGR) System. Power generation from NTPC Sipat got affected during Sept., 19 and Oct., 19 due to flooding of SECL Dipka mine on 29th Sept., 19. In the same period, due to heavy rains, coal supplies and generation were partially affected in NTPC Korba plant also.

†Original notice of the question was received in Hindi.

However, to mitigate the coal shortage situation, NTPC arranged coal from alternate sources like Northern Coalfields Limited (NCL), NTPC Captive mine PakriBarwadih and SECL Gevra through Rail-cum-Road (RCR) mode. At present, both stations are running at their full capacity.

The focus of the Government is on accelerating domestic production of coal.

Sl. Station No.	Yearly Coal Requirement in	Coal Receipt (MMT)		
	18-19 @ 85% PLF (MMT)	2016-17	2017-18	2018-19
I. Singrauli	10.11	10.75	10.03	9.07
2. Rihand	14.80	14.69	14.36	13.36
3. Unchahar	7.89	4.48	4.75	4.75
4. Tanda	2.11	2.01	1.82	2.08
5. Dadri	8.96	5.32	6.16	7.48
6. Korba	12.39	12.98	12.93	13.79
7. Vindhyacha	al 23.15	22.20	25.02	24.24
3. Sipat	13.55	13.90	13.92	14.54
9. Farakka	10.52	8.96	8.46	9.77
10. Kahalgaon	13.39	12.43	12.40	13.15
11. Talcher - k	Kaniha 17.88	18.13	18.44	17.06
12. Talcher - T	hermal 2.85	3.19	3.07	2.99
13. Barh	6.41	5.19	5.85	6.36
14. Ramagunda	um 12.21	12.44	12.02	11.82
15. Simhadri	10.93	9.00	8.42	9.17
16. Bongaigao	n 2.96	0.90	0.89	1.76
17. Mouda	12.25	2.58	5.57	8.29
18. Solapur	3.31	-	0.94	1.57
19. Kudgi	10.61	-	2.36	3.97
TOTAL	196.29	159.15	167.42	175.2

Statement